

# Louisville Gas and Electric Company

P.S.C. Electric No. 12, Original Sheet No. 71

Standard Rate Rider

EDR

Economic Development Rider

## APPLICABLE

In all territory served.

## AVAILABILITY

Available as a rider to Customers to be served or being served under Rates TODS, TODP, and RTS to encourage Brownfield Development or Economic Development (as defined herein). Service under EDR is conditional on approval of a special contract for such service filed with and approved by the Kentucky Public Service Commission.

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## RATE

A Customer taking service under EDR shall be served according to all of the rates, terms, and conditions of the normally applicable rate schedule subject to the following:

For the twelve (12) consecutive monthly billings and the subsequent four consecutive twelve (12) monthly billing periods thereafter, the Total Demand Charge shall be reduced by 50%, 40%, 30%, 20%, 10% in the order of Customer's choosing at time of contract filing. All subsequent billing shall be at the full charges stated in the applicable rate schedule after this five (5) year period.

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"Total Demand Charge" is the sum of all demand charges, including any credits provided under any other demand applicable rider, before the EDR discounts described above are applied.

## TERMS AND CONDITIONS

### Brownfield Development

1. Service under EDR for Brownfield Development is available to Customers locating at sites that have been submitted to, approved by, and added to the Brownfield Inventory maintained by the Kentucky Energy and Environment Cabinet (or by any successor entity created and authorized by the Commonwealth of Kentucky).
2. EDR for Brownfield Development is available only to minimum monthly billing loads of 500 kVA or greater and at least a 50% load factor where the Customer takes service from existing Company facilities with no material changes.

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### Economic Development

3. Service under EDR for Economic Development is available to:
  - a. new Customers contracting for a minimum monthly billing load of 1,000 kVA, and at least a 50% load factor; and

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**CANCELLED**

July 1, 2021

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

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On and After May 1, 2019

ISSUED BY: /s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2018-00295 dated April 30, 2019

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director



EFFECTIVE

**5/1/2019**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Electric No. 12, Original Sheet No. 71.1

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## TERMS AND CONDITIONS

### Economic Development

- b. Existing Customers contracting for a minimum monthly billing load of 1,000 kVA above their Existing Base Load, and at least a 50% load factor to be determined as follows:
  - i. Company and the existing Customer will determine Customer's Existing Base Load by calculating a twelve (12) month rolling average of measured demand.
  - ii. Company and the existing Customer must agree upon the Existing Base Load, which shall be an explicit term of the special contract submitted to the Commission for approval before the Customer can take service under EDR. Once the Existing Base Load's value is thus established, it will not be subject to variation or eligible for service under EDR.
  - iii. This provision is not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a Customer's Existing Base Load. Such EDR service would continue under the terms of the contract already existing between the Company and the Customer concerning the affected portion of the Customer's Existing Base Load.
- 4. A Customer desiring service under EDR for Economic Development must submit an application for service that includes:
  - a. a description of the new load to be served;
  - b. the number of new employees, if any, Customer anticipates employing associated with the new load;
  - c. the capital investment Customer anticipates making associated with the EDR load;
  - d. a certification that Customer has been qualified by the Commonwealth of Kentucky for benefits under the Kentucky Business Investment Program (KBI), or the Kentucky Industrial Revitalization Act (KIRA), or the Kentucky Jobs Retention Act (KJRA), or other comparable programs approved by the Commonwealth of Kentucky.
- 5. Should Company determine a refundable contribution for the capital investment in Customer-specific facilities required by Company to serve the EDR load would ordinarily be required as set out under Company's Line Extension Plan, I. Special Cases, that amount shall be determined over a fifteen (15) year period and payable at the end of the fifteen (15) year period.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 12, Original Sheet No. 71.2

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## Economic Re-Development

6. Service under EDR for Economic Re-Development is available to:
  - a. Customers locating at vacant commercial or industrial properties in the Company's service territory which have been unoccupied for at least twelve (12) consecutive months. Verification of vacancy will constitute evidence of minimal to no electrical use during the unoccupied timeframe as determined by the company. Development of green space or undeveloped properties or sites are excluded from the Re-Development rider.
  - b. EDR for Economic Re-Development is available only to minimum monthly billing loads of 500 kVA or greater where Customer takes service from the existing electrical infrastructure with no material changes and at least a 50% load factor.
  - c. A customer desiring service under must submit an application for service that includes:
    - i. a description of the new load to be served;
    - ii. the number of new employees, if any, Customer anticipates employing associated with the new load; and
    - iii. the capital investment Customer anticipates making associated with the EDR load.
  - d. Customers relocating their operations from another premise within the Company's service territory and maintaining the same demand load as indicated on the customer's Load Data Sheet are ineligible to participate in this tariff.
  - e. Customers relocating their operations from another premise within the Company's service territory and increasing the demand load as indicated on the customer's Load Data Sheet are eligible to participate in this tariff for the increased demand of 500 kVA minimum and at least a 50% load factor.
  - f. Should Company determine a refundable contribution for the capital investment in Customer-specific facilities required by Company to serve the EDR load would ordinarily be required as set forth under Company's Line Extension Plan, that amount shall be determined over a fifteen (15) year period and payable at the end of the fifteen (15) year period.

## General

7. Company may offer EDR to qualifying new load only when Company has generating capacity available and the new load will not accelerate Company's plans for additional generating capacity over the life of the EDR contract.
8. Customer may request an EDR effective initial billing date that is no later than twelve (12) months after the date on which the Kentucky Public Service Commission approves the customer agreement.
9. Neither the demand charge reduction nor any unjustified capital investment in facilities will be borne by Company's other Customers during the term of the EDR contract.

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10. Company may offer differing terms, as appropriate, under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular Customer and subject to approval by the Kentucky Public Service Commission.
11. No credit under EDR will be calculated or applied to Customer's billing in any billing month in which Customer's metered load is less than the load required to be eligible for either Brownfield Development, Economic Development, or Economic Re-Development.
12. EDR is not available to a new customer that results solely from a change in ownership of a previous customer's account. However, if a change in ownership occurs after the previous customer had entered into an EDR special contract, the successor customer may be allowed to fulfil the balance of the EDR special contract.

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## TERM OF CONTRACT

Service will be furnished under the applicable rate schedule and this rider, filed as a special contract with the Commission, for a fixed term of not less than ten (10) years and for such time thereafter under the terms stated in the rate schedule. A greater term of contract or termination notice may be required because of conditions associated with a Customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this rider is attached after the original term of contract.

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